

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB

42-RD-108

JAN 04 1987

MONTHLY REPORT

OF

OPERATIONS

DIVISION OF
OIL, GAS & MINING

Lease No. U-61430

Communitization Agreement No.

Field Name Wildcat Field

Unit Name

Participating Area

County Uintah County State Utah

Operator Mitchell Energy Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 19 87

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-12-11-25	Sec. 12	11S	25E	GSI	0	0	0	0	
	Lot 7								

12/3-16/87: MI and RU completion unit. TIH w/tbg and bit and drill out DV tool. Finish TIH to 7360' (PBTD). Circulate hole clean and POOH. RU logging unit and ran CBL-VDL-GR-CCL log from 7341' to 808' (surface csg). TOC @ 4540'. Ran velocity survey log and POOH. RU perf unit and perf w/2 SPF from 7185'-7216', 7154'-7164' and 7144'-7152'. POOH and RD perf unit. RU frac unit and acidized and frac formation as follows: Pumped 2100 gals. 7-1/2% FES acid, 68,000# 20/40 sand and 47574 gals. 70 quality foam. Opened well to pit and flowed well. Recovered CO₂ and frac water. RD frac unit. RU wireline unit and TIH w/permanent pkr and set at 6990'. POOH and RD wireline unit. TIH w/2-3/8" tbg and stung into pkr. Shut well in for pressure buildup. RD and released completion unit.

12/17/87: RU wireline unit and ran BHP bombs to get BHP. POOH and RD wireline unit. SWI. Waiting on Gas Contract.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			XXXXXXXXXXXXXXXXXX
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX
Authorized Signature: <i>Albert J. Stewart</i>	Address: 1670 Broadway Suite 3200 Denver,		
Title: District Engineer	Page 1 of 1 CO. 80202		

RECEIVED
JUL 08 1987

DIVISION OF
OIL, GAS & MINING

July 6, 1987

STATE OF UTAH
NATURAL RESOURCES
355 West North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

Re: H.H. Federal #1-12-11-25
Lot 7 Sec. 12-T11S-R25E
Uintah County, Utah



Gentlemen:

Please find enclosed three copies of the Application for Permit to Drill, Deepen, or Plug Back for the above referenced location. The well is an extension of our Hell's Hole gas field located in Rio Blanco County, Colorado.

We do have a bond to drill on Federal Land filed with the State of Utah.

If there are any other questions, please feel free to contact me.
Thank you for your assistance.

Sincerely,

MITCHELL ENERGY CORPORATION

Joanie Seay
Joanie Seay
Engineering Technician

/jms
Encl.

RECEIVED
JUL 08 1987

July 6, 1987

DIVISION OF
OIL, GAS & MINING

BUREAU OF LAND MANAGEMENT
Vernal District
170 South 500 East
Vernal, Utah 84078

Re: APPLICATION FOR PERMIT TO DRILL
H.H. Federal #1-12-11-25
Lot 7 Sec. 12-T11S-R25E
Uintah County, Utah



Gentlemen:

Please find the attached application for a Permit to Drill the Hell's Hole Federal #1-12-11-25 in Uintah County, Utah. The well is an extension of our Hell's Hole gas field located in Rio Blanco County, Colorado. Access to the well will come from Rangely, Colorado. The well will be connected to the existing Hell's Hole gathering system in Rio Blanco County for marketing purposes.

Through conversations with Bob Berger and Ted Baldwin of the Utah State Division of Water Rights, it has been determined that no water permit is necessary as water will be hauled from municipal sources in Rangely. The ROW's for both vehicle access and pipeline to connect the well are being procured from the BLM White River Resource Area in Meeker, Colorado.

If there are any other questions, please contact Mr. Mark McNamee in our Denver Office.

Sincerely,

MITCHELL ENERGY CORPORATION

James C. Anderson
District Production Manager

JCA/MM/jms
Encl.

Tight Hole

SUBMIT IN DUPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-61430
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
2. NAME OF OPERATOR MITCHELL ENERGY CORPORATION		7. UNIT AGREEMENT NAME NA
3. ADDRESS OF OPERATOR 1670 Broadway - Suite 3200 Denver, CO 80202		8. FARM OR LEASE NAME H.H. FEDERAL
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2088' FNL & 1257' FEL (Lot 7) At proposed prod. zone same		9. WELL NO. 1-12-11-25
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 28 ⁺ miles southwest of Rangely, Colorado		10. FIELD AND POOL, OR WILDCAT WILDCAT WILDCAT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	1257'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Lot 7 Sec. 12-T11S-R25E
16. NO. OF ACRES IN LEASE 555.15	17. NO. OF ACRES ASSIGNED TO THIS WELL 320	12. COUNTY OR PARISH Uintah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA	19. PROPOSED DEPTH 7275'	13. STATE UT
20. ROTARY OR CABLE TOOLS Rotary		21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6843' GR
22. APPROX. DATE WORK WILL START*		

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, K-55, ST&C	800'	Circulate to surface
7-7/8"	4-1/2"	11.6#, K-55, LT&C	7275'	300 sx

The operator proposes to drill to a depth sufficient to test the Morrison for gas. If productive, 4-1/2" casing will be run and set at 7275'. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs are outlined in Onshore Oil and Gas Order #1.

EXHIBITS ATTACHED:

Ten Point Compliance Program

Surface Use & Operating Plan

Exhibit #1 Blowout Preventer

Exhibit #2 Location & Elevation Plat

Exhibit #3 Planned Access Roads

Exhibit #3A Planned Access Roads

Exhibit #3B Planned Pipeline ROW

Exhibit #4 Radius Map

Exhibit #5 Production Facilities

Exhibit #6 Drilling Rig Layout
and Cross Sections

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. James C. Anderson
SIGNED JAMES C. ANDERSON TITLE DISTRICT PRODUCTION MANAGER DATE 7/2/87
(This space for Federal or State office use)

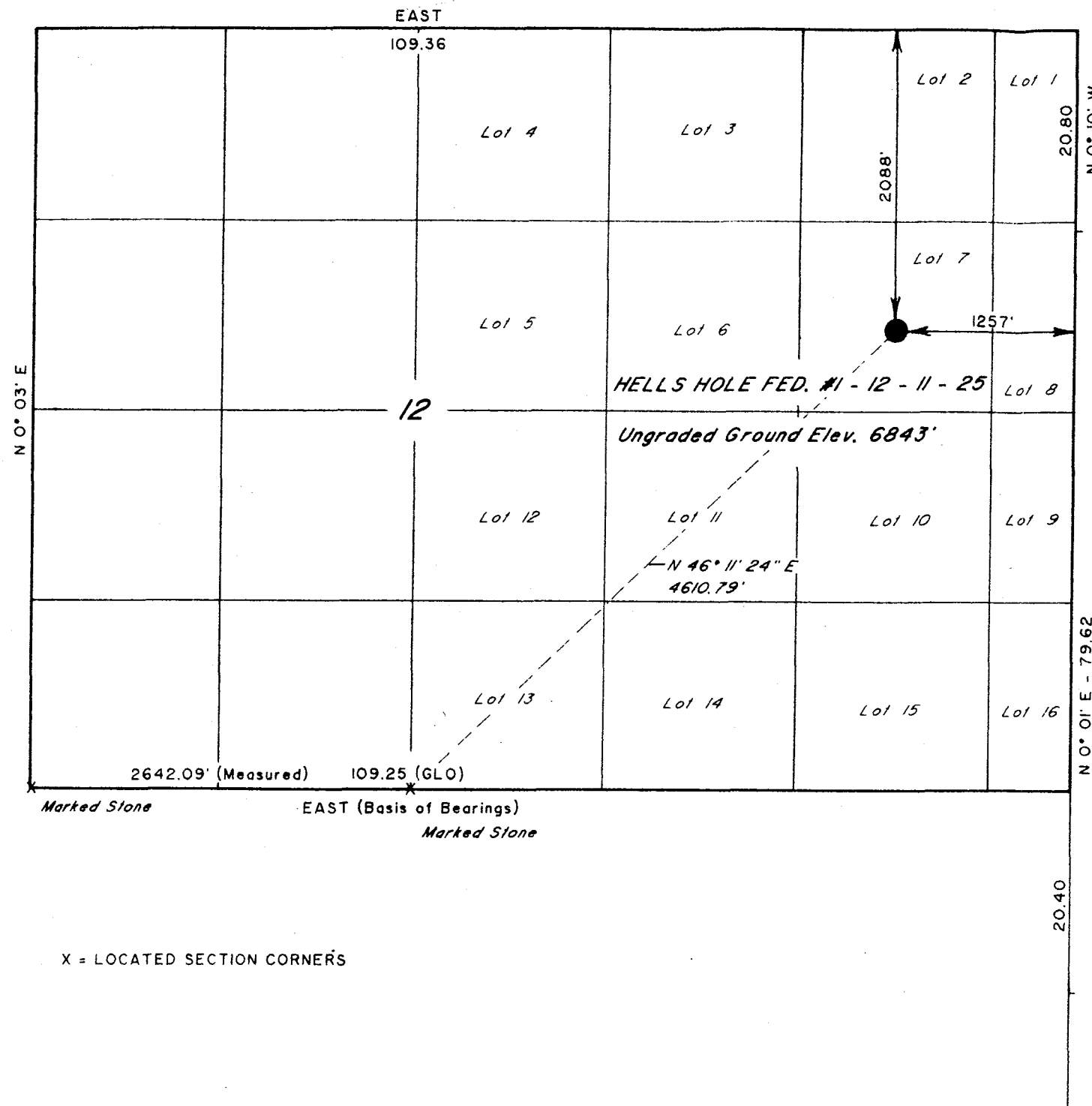
PERMIT NO. 43-047-31803APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 7-14-87BY: John R. Dwyer
WELL SPACING: See Instructions On Reverse SideRECEIVED
JUL 08 1987DIVISION OF
OIL, GAS & MINING

PROJECT
MITCHELL ENERGY CORP.

WELL LOCATION, HELLS HOLE FED. # 1-12-11-25
LOCATED AS SHOWN IN LOT 7, SECTION 12,
T 11 S, R 25 E, S.L.B. & M., UTAH COUNTY,
UTAH.

EXHIBIT #2

T 11 S, R 25 E, S.L.B. & M.



BASIS OF ELEVATION

A POINT ELEVATION ON TOP OF HILL LOCATED IN LOT 4,
SECTION 13, T 11 S, R 25 E, S.L.B. & M., SAID POINT
ELEVATION IS TAKEN FROM THE DRAGON QUADRANGLE, UTAH
- COLORADO, UTAH COUNTY, 7.5 MINUTE QUADRANGLE
TOPOGRAPHY MAP PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY IN 1968.
SAID ELEVATION IS MARKED AS BEING 6817'.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Randall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6-11-87
PARTY RK LDT DLS	REFERENCES GLO
WEATHER HOT	FILE MITCHELL

DRILLING PROGRAM

Attached to Form 9-331C
Mitchell Energy Corporation
H.H. Federal #1-12-11-25
Lot 7 Sec. 12-T11S-R25E, S.L.B. & M.
2088' FNL & 1257' FEL
Uintah County, Utah

1. GEOLOGIC NAME OF SURFACE FORMATION:

The surface formation is the Green River.

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Green River	Surface	Mancos "B"	3640'
Upper Sego	2280'	Niobrara	5630'
Anchor Tongue	2465'	Frontier	6645'
Lower Sego	2500'	Dakota Silt	6810'
Buck Tongue	2605'	Dakota	6875'
Castlegate	2785'	Morrison	7100'
Mancos	3025'		
TOTAL DEPTH	7275'		

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Castlegate	2785'	Possible water & Gas
Dakota	6875'	Gas
Morrison	7100'	Gas

No other formations are expected to give up oil, gas, or water in measurable quantities. If any shallow fresh water zones and/or coal zones are encountered, a D.V. tool will be inserted at 3025'± and cement will be circulated up across the zones of interest.

4. CASING PROGRAM:

Hole size	Interval	Section Length	Size (OD)	Weight, Grade And Joint	Condition
12-1/4"	0-800'	800'	8-5/8"	24# K-55 ST & C	New
7-7/8"	0-7275'	7275'	4-1/2"	11.6# K-55 LT & C	New

CEMENT PROGRAM:

Surface - Circulate to surface

Production - Approximately 300 sacks plus additives for producing interval. Shallow zone will be covered with cement using a DV tool placed below the Castlegate.

2. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Refer to the descriptive layout of the blowout preventer and accompanying notes given in **Exhibit #1**.

The blowout preventer (BOP) will include two ram preventers (blind and 4-1/2" drill pipe) as shown in attached drawing "**Minimum Blowout Preventer Requirements - 3MWP**" and attached notes. The BOP's will be nipped up on the surface casing. The BOP's and accessory equipment will be hydraulically tested to 3000 PSI for thirty minutes prior to drilling out and after any use under pressure.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked each time the pipe is pulled out of the hole. These checks will be noted on the daily drilling reports. At least one kill line (2") will be installed below the BOP rams.

Accessories to the BOP equipment will include a kelly cock, drill string safety valve, drill string inside BOP and choke manifold with pressure rating equivalent to the BOP's.

All casing string will be pressure tested to 0.2 psi/ft or 1000 psi, whichever is the greater.

6. **TYPES AND CHARACTERISTICS OF THE PROPOSED CIRCULATING FLUIDS:**

The well will be drilled to total depth with a fresh water gel drilling mud. The properties of this fresh water gel system are:

<u>TYPE</u>	<u>MUD WEIGHT #/GAL.</u>	<u>VISCOSITY</u>	<u>WATER LOSS</u>
Low solids, non-dispersed	8.7-9.3	30-45	8-30 cc

Sufficient mud materials to maintain mud requirements and meet minimum lost circulation and blowout problems will be maintained at the wellsite.

7. **AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:**

- A. A kelly cock will be kept in the string.
- B. Bit floats will be used if lost circulation conditions do not exist.
- C. Visual monitoring of the drilling fluid system will be done. No special equipment will be needed to monitor the mud system.
- D. A full opening drill pipe stabbing valve with proper drill pipe fittings will be on the floor.

8. **LOGGING, TESTING, AND CORING PROGRAM:**

- A. Tests will be run on the basis of shows and on the recommendation of the geologist.
- B. The logging program will consist of Dual Induction-GR-SP, BHC-Sonic-GR, Density-Neutron, Circumferential Acoustic, and Structural Dipmeter from

below surface casing to total depth. Strata-Dip over Dakota interval and Mud Logger at 1500'.

C. One 60 foot core in the upper Dakota.

D. Stimulation procedures will be determined after evaluation of logs and well testing. If a treatment is indicated after perforating, the zone will be brokendown and a sand and foamed water frac will be performed on the prospective formation. The stimulation procedure will consist of approximately 2,000 gallons of 7.5% hydrochloric acid followed by a frac treatment of 17,000 gallons of gelled water with 120,000 pounds of 20/40 sand in 70% quality CO₂ foam.

9. ABNORMAL CONDITIONS-PRESSURES-TEMPERATURES-POTENTIAL-HAZARDS:

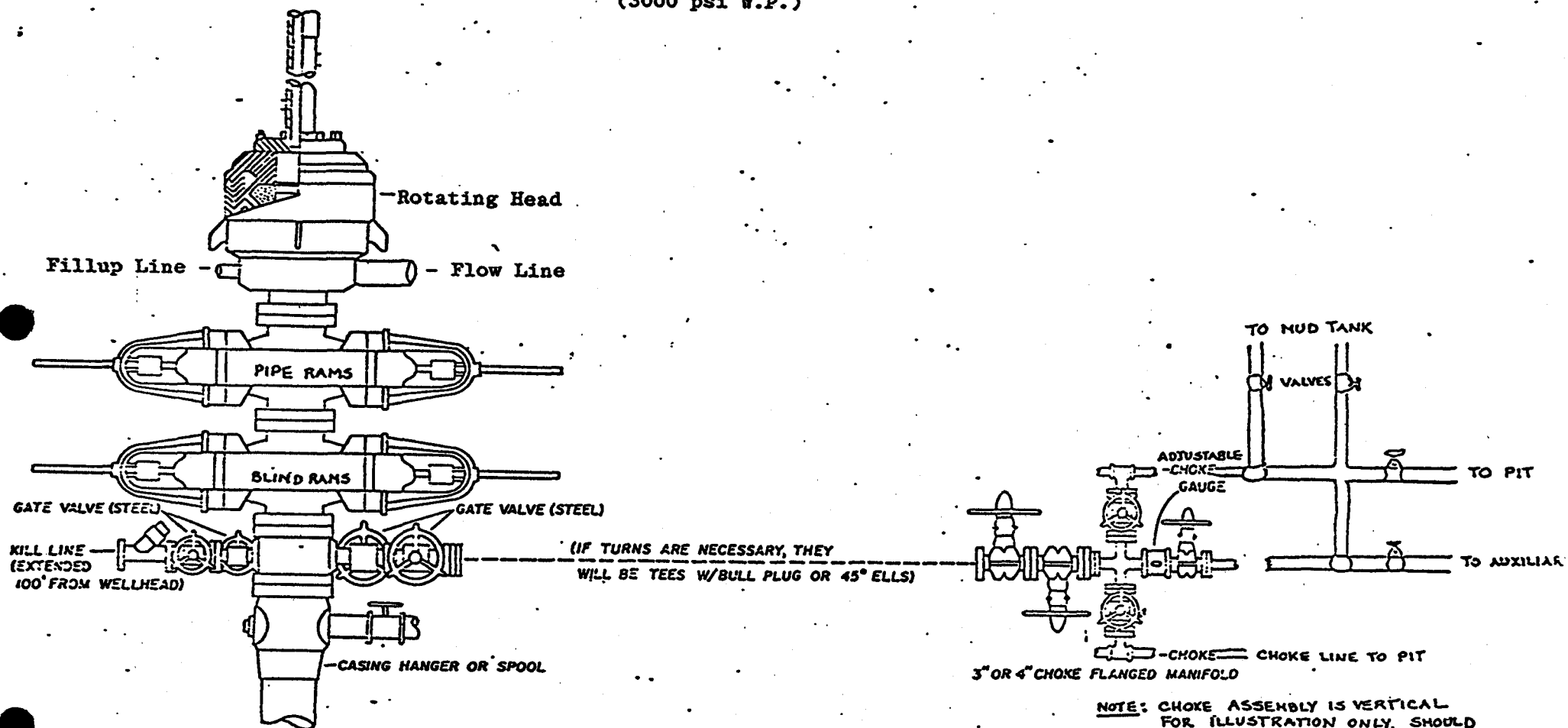
No abnormal pressures or temperatures are anticipated. Estimated temperature at 7275' is 170°F. Estimated bottom hole pressure (BHP) is 2250 psig.

No hydrogen sulfide or other hazardous fluids or gases have been encountered, reported or known to exist at these depths in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

Road and location work will begin as soon as approval has been received from the BLM. The anticipated spud date is September 1, 1987. Once commenced, the drilling operation should be finished within 25 days. If the well is productive, an additional 30 days will be required for completion.

FIGURE #1
BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS
 (900 SERIES MINIMUM)
 (3000 psi W.P.)



NOTE: CHOKER ASSEMBLY IS VERTICAL FOR ILLUSTRATION ONLY, SHOULD BE HORIZONTAL ON RIG. STAKE ALL LINES SECURELY EVERY 30' AND AT END OF LINE.

NOTES REGARDING THE BLOW OUT PREVENTERS

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
2. Wear ring to be properly installed in head.
3. Blow out preventer and all fittings must be in good condition 3000 psi W.P. minimum.
4. All fittings to be flanged.
5. Safety valves must be available on rig floor at all times with proper connections, valve to be full bore 3000 psi W.P. minimum.
6. All choke and fill lines to be securely anchored especially ends of choke lines.
7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
8. Kelly cock or kelly.
9. Extension wrenches and hand wheels to be properly installed.
10. Blow out preventer control to be located as close to drillers position as feasible.
11. Blow out preventer closing equipment to include 30 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.

SURFACE USE AND OPERATING PLAN

Attached to Form 9-331C
Mitchell Energy Corporation
H.H. Federal #1-12-11-25
Lot 7 Sec. 12 T11S-R25E, S.L.B. & M.
2088' FNL & 1257' FEL
Uintah County, Utah

1. EXISTING ROADS:

- A. The proposed well site and elevation plats are attached, **Exhibit #2**.
- B. Beginning on Main Street in Rangely, Colorado turn south at the stoplight and proceed 17.8 miles on Dragon Trail Road to the Rabbit Mountain turnoff. Turn right and proceed 4.8 miles in a westerly direction on Rabbit Mountain to the Wexpro 7-1 location. Turn left and proceed 4 miles in a southwesterly location to the edge of the ridge. Turn left and proceed 1.5 miles to the west to the location.
- C. All roads to the location are shown in **Exhibit #3 & 3A**. The existing roads described above and illustrated by a red line are adequate for travel during the drilling and production activities. Upgrading of the road prior to drilling will be done where necessary as determined during the onsite.
- D. Not applicable.
- E. Existing roads, within a one-mile radius are shown on **Exhibit #4**.
- F. For existing roads, routine grading and upgrading of low water crossings where necessary will be conducted to maintain their condition.

2. PLANNED ACCESS ROADS/PIPELINE ROW

The map showing all the necessary access roads to be constructed is shown as **Exhibit #3 & 3A**. The route to be constructed is shown in yellow and will be constructed as follows:

- A. The maximum width of the running surface of proposed access road will be 18'. The road will be crowned and ditched. Ditches will be at a 3:1 slope and 4 feet wide. BLM to specify any changes during onsite inspection. Water will be diverted, where possible to avoid ponding and maintain good drainage.
- B. The average grade will be 1% or less.
- C. No turnouts are planned.
- D. The drainage design will be consistent with local drainage patterns. Crown and ditching specified in #2A or as directed by the BLM during onsite inspection.
- E. No culverts or low water crossings are needed.

- F. Surfacing material will consist of native surface soil. If this is not sufficient, additional required materials will be purchased from the dirt contractor.
- G. One fence cut will be required at the fence along state line. A cattle guard can be installed if it is deemed necessary.
- H. The proposed access road as shown in **Exhibit #3** has been centerlined flagged by Uintah Engineering of Vernal, Utah.

- 2A. A pipeline is planned to be constructed to this well to connect the well to the Hell's Hole gathering system for marketing purposes. The pipeline will be a buried steel 6" schedule 40 pipeline. The pipeline will be wrapped and cathodically protected. The line will originate at the existing line in the north central area of Section 14-T2S-R104W in Rio Blanco County, Colorado. There will be 1320' of 6" line inside Utah. There will also be approximately 40' of 3" lateral line to connect the gas separator to the collection system.

The pipeline will be located along the north side of the access road as shown on **Exhibit #3B**. The route has been flagged in the field by Uintah Engineering of Vernal Utah.

3. LOCATION OF EXISTING WELLS:

For all existing wells within a one-mile radius of this development well, see **Exhibit #4**.

- A. There are no water wells within a one-mile radius.
- B. There is are no abandoned well within a one-mile radius.
- C. There are no temporarily abandoned wells within a one-mile radius.
- D. There are no disposal wells within a one-mile radius.
- E. There are no wells presently being drilled within a one-mile radius.
- F. There is one producing well within a one-mile radius.
- G. There are no shut-in wells within a one-mile radius.
- H. There are no injection wells within a one-mile radius.
- I. There are no monitoring or observation wells for other uses within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. Owned or controlled by Lessee/Operator within 1 mile of Proposed Well:
 - (1) Tank Batteries: One tank battery at MEC's H.H. Fed. #2-11-2-104.
 - (2) Production Facilities: Gas Separator at MEC's H.H. Fed. #2-11-2-104.
 - (3) Oil Gathering Lines: None.

(4) Gas Gathering Lines: Hell's Hole gas gathering system.

(5) Injection Lines: None.

(6) Disposal Lines: None.

B. If the well is productive, contemplated facilities will be as follows:

(1) Production facilities will be located on solid ground of the cut area of drill pad. All facilities will be contained on the well pad.

(2) Refer to **Exhibit #5** for the production facility layout.

(3) The tank battery will be constructed using a bulldozer to level the site, backhoes to dig trenches and bury lines, and pole trucks, floats, and roustabout crews to maneuver and set facility equipment. All flowlines and piping will be installed according to API specifications. Construction material will consist of surface soil. No additional material from outside sources is anticipated.

C. Rehabilitation Plans:

The plan for rehabilitation of the disturbed area no longer needed for operations after drilling and construction is completed is as follows:

1. The reserve pit will be backfilled after the contents of the pit are dry.

2. The area of the drill site not needed for production facilities will be recontoured to the natural level as nearly as possible and revegetated/reseeded by the contour method per specifications of the Bureau of Land Management.

D. In the event that production is established, plans for permanent gas lines will be resubmitted to the appropriate agencies for approval.

5. **LOCATION AND TYPE OF WATER SUPPLY:**

A. The primary source of water will be in Rangely, approximately 28 miles northeast of location

B. Water will be hauled by tank truck to the drilling site.

C. No water well will be drilled on this lease.

6. **SOURCE OF CONSTRUCTION MATERIALS:**

A. No construction materials are anticipated to be needed for drilling the well or constructing the access roads into the location. Native soil will be utilized for the drilling site and access roads. If the surface soil materials are not sufficient, the required materials (rock, gravel, etc.) will be purchased from the dirt contractor.

- B. No construction materials will be taken from Federal lands.
- C. Native surface soil materials for construction of access roads are sufficient.
- D. Exhibits #3, 3A and #4 show access roads crossing Federal lands. No Indian Land is involved.

7. **METHODS OF HANDLING WASTE DISPOSAL:**

- A. Cuttings not retained for evaluation purposes will be exhausted into the reserve pit (see Exhibit #6 for location).
- B. Drilling fluids will be contained in steel mud tanks. The reserve pit will contain any excess flow from the well during drilling, cementing, and completion operations. The reserve pit will be an earthen pit, approximately 300'x30'x8' and fenced on three sides prior to drilling. Fenced on the 4th side immediately following rig removal.
- C. Produced water will be disposed into a reserve pit or a tank (depending on the rates). Produced oil will be collected in tanks or disposed into the reserve pit, depending on the volume and frequency of occurrence. If the volume of oil is sufficient, it will be trucked from the location. Water will be disposed of in the reserve pit as per NTL-2B.
- D. A portable chemical toilet will be provided on the location for human waste.
- E. Garbage and trash produced during drilling or testing will be handled in the trash cage (see Exhibit #6 for location). The garbage cage will be approximately 8'x8'x6' in size. This garbage will be hauled to the dump after drilling is completed. Water and tailings will be disposed into the reserve pit. Salts and other chemicals produced during drilling or testing will be disposed into the reserve pit. No toxic waste/chemicals will be produced by this proposed operation. If a trash cage is not available, a trash/burn pit will be constructed and fenced with woven wire.
- F. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. The reserve pit will be fenced during drilling and kept closed until the pit has dried. All pits will be filled and the well site will be leveled and reseeded, per BLM specifications; this will occur when pits are dry enough to fill and as weather permits. Only that part of the pad required for producing facilities will be kept in use. In the event of a dryhole, only a dryhole marker will remain.

8. **ANCILLARY FACILITIES:**

No air strip, campsite or other facilities will be built during drilling and completion operations of this well.

9. **WELL SITE LAYOUT:**

- A. Refer to Exhibit #6 for the Drill Pad layout as staked, with elevations by Uintah Engineering of Vernal, Utah. Cuts and fills have been indicated to show the planned cut across the proposed location. Topsoil will be stockpiled per BLM specifications to be determined at the pre-drill on-site inspection.

- B. Refer to **Exhibit #6** for a planned location diagram of the proposed rig and drilling equipment, reserve pit, trash cage, and pipe racks. No permanent living facilities are planned. There will be a trailer on site.
- C. The rig orientation, turn-around area, parking area, and access roads are shown in **Exhibit #6**.
- D. The reserve pit will not be lined.

10. PLANS FOR RESTORATION OF SURFACE:

- A. Upon completion of the proposed operations, and if the well is to be abandoned, the location will be backfilled, leveled, and contoured to as nearly the original topography as is feasible as soon as the pits have dried enough to handle earth moving equipment. The location will be reseeded per Bureau of Land Management recommendations. All spoils materials will be hauled to the dump upon completion of the drilling operation.
- B. Revegetation and rehabilitation will be achieved by re-seeding utilizing the contour method with a seed mixture of native grasses and shrubs recommended by the Bureau of Land Management.
- C. Three sides of the reserve pit will be fenced prior to drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock or wildlife from being entrapped. The fencing will be maintained until leveling and the clean-up accomplished.
- D. If any oil is on the pits and cannot be immediately removed after operations cease, the pit containing the oil or other adverse substances will be overhead flagged and fenced. The entire location will be policed for trash and other refuse, and additional clean-up will be done as deemed necessary.
- E. Time to complete rehabilitation depends upon the time for pits to dry. Planting and revegetation should occur by Fall 1988, unless otherwise requested.

11. OTHER INFORMATION:

- A. The vegetation is sparse pinyon-juniper woodland, with abundant sage, cacti, grasses and narrow-leaved yucca.
- B. Geographically, the project area is 28 miles southwest of Rangely Colorado.
- C. There is not substantial live water in the immediate area. Evacuation Creek is located approximately 3 miles west of the the well.

The closest permanent residence is in Park Cayon approximately 5 miles southeast of the location.

- D. There are no reported restrictions or reservations noted on the oil and gas lease.
- E. Drilling is planned for September 1, 1987. It is anticipated that the casing point will be reached within 25 days after commencement of drilling.

12. LESSEE'S AND OPERATOR'S REPRESENTATIVE:

Mitchell Energy Corporation
3200 A moco Building
1670 Broadway
Denver, CO 80202

(303) 861-2226

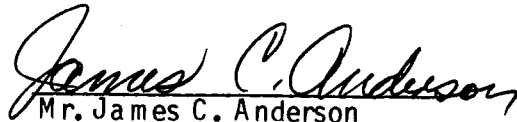
Mr. James C. Anderson

Ms. Joanie Seay

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by Mitchell Energy Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for this filing of a false statement.

Date: 7/6/87


Mr. James C. Anderson
District Production Manager



MITCHELL ENERGY CORP.

HELLS HOLE FED. #1-12-11-25

PROPOSED LOCATION

EXHIBIT

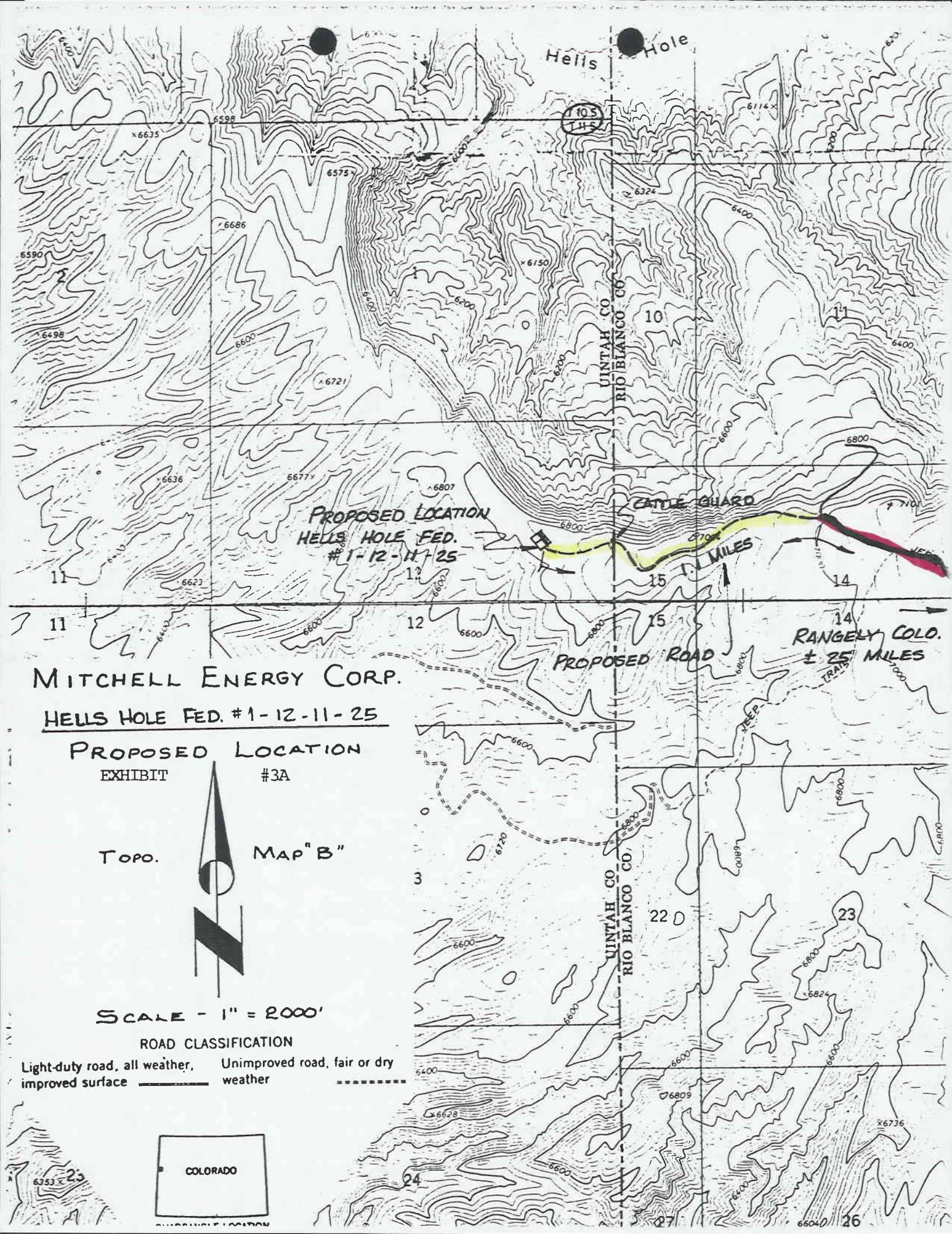
#3

TOPO.

MAP "A"



SCALE - 1" = 4 MI.



Hells Hole

105
115

UINTAH CO
RIO BLANCO CO

PROPOSED LOCATION
HELLS HOLE FED.
#1-12-11-25

CATTLE GUARD

1.1 MILES

PROPOSED ROAD

RANGELY COLO.
± 25 MILES

MITCHELL ENERGY CORP.

HELLS HOLE FED. #1-12-11-25

PROPOSED LOCATION

EXHIBIT

#3A

TOPO.

MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty road, all weather,
improved surface

Unimproved road, fair or dry
weather

COLORADO

Hells Hole

MITCHELL ENERGY CORP.
PROPOSED PIPELINE R/W

TOTAL LENGTH PIPELINE 6500
TOTAL LENGTH IN COLD 5180
TOTAL LENGTH IN LITAN 1320

UNTAH CO
RIO BLANCO CO

10

EXISTING PIPELINE

PROPOSED PIPELINE

PROPOSED WELL

PROPOSED ROAD

TRAIL



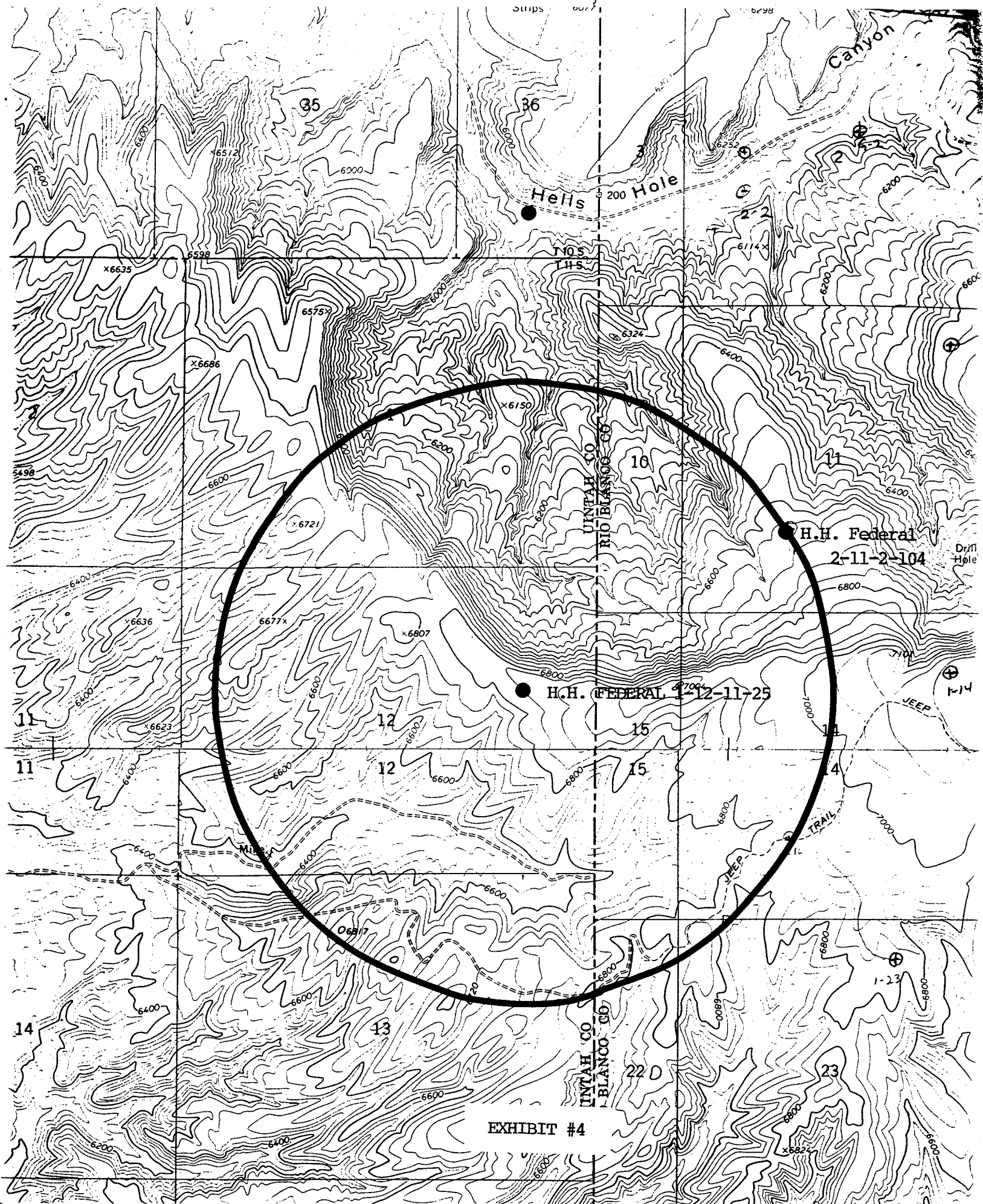
SCALE 1"=2000'

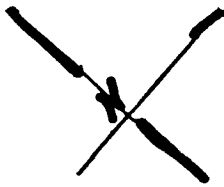
UNTAH CO
RIO BLANCO CO

22 D

23

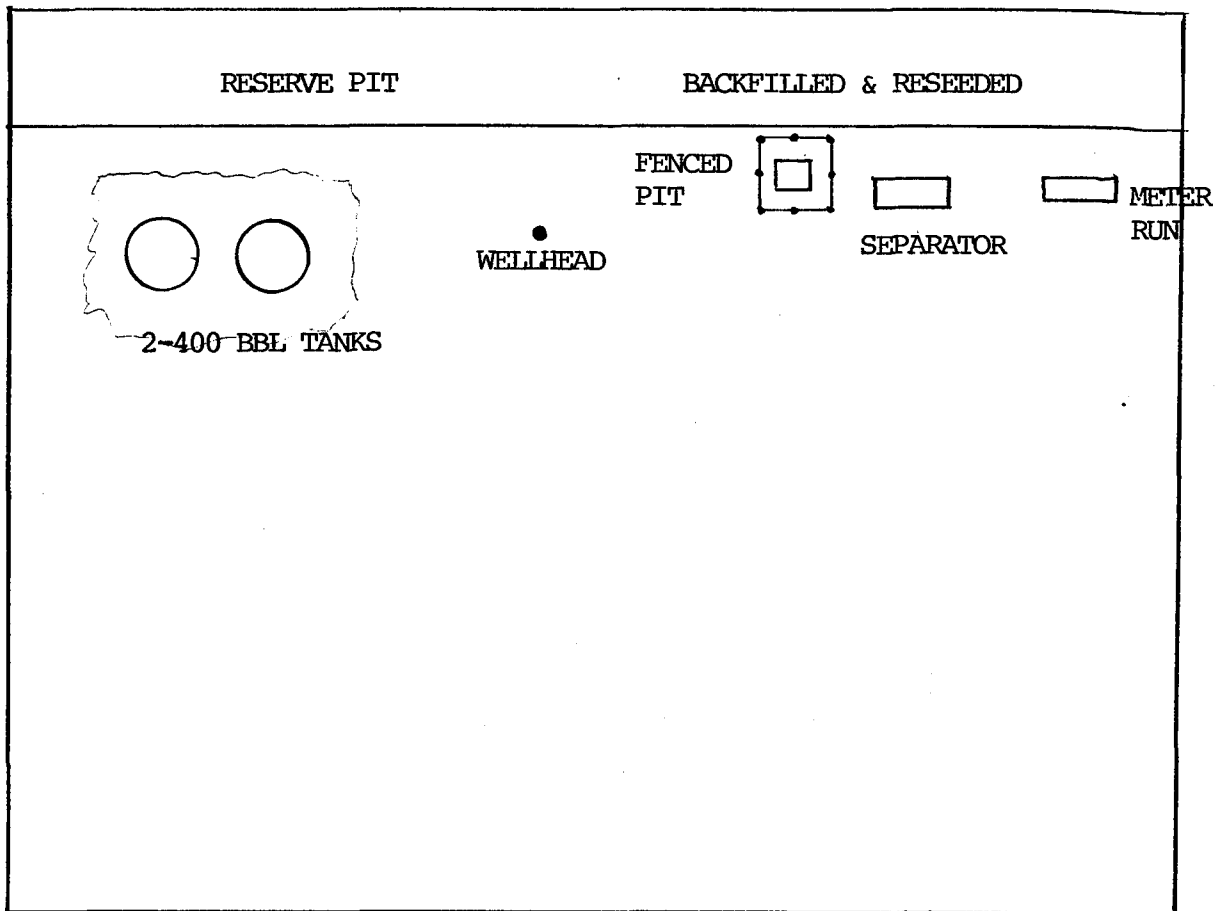
26





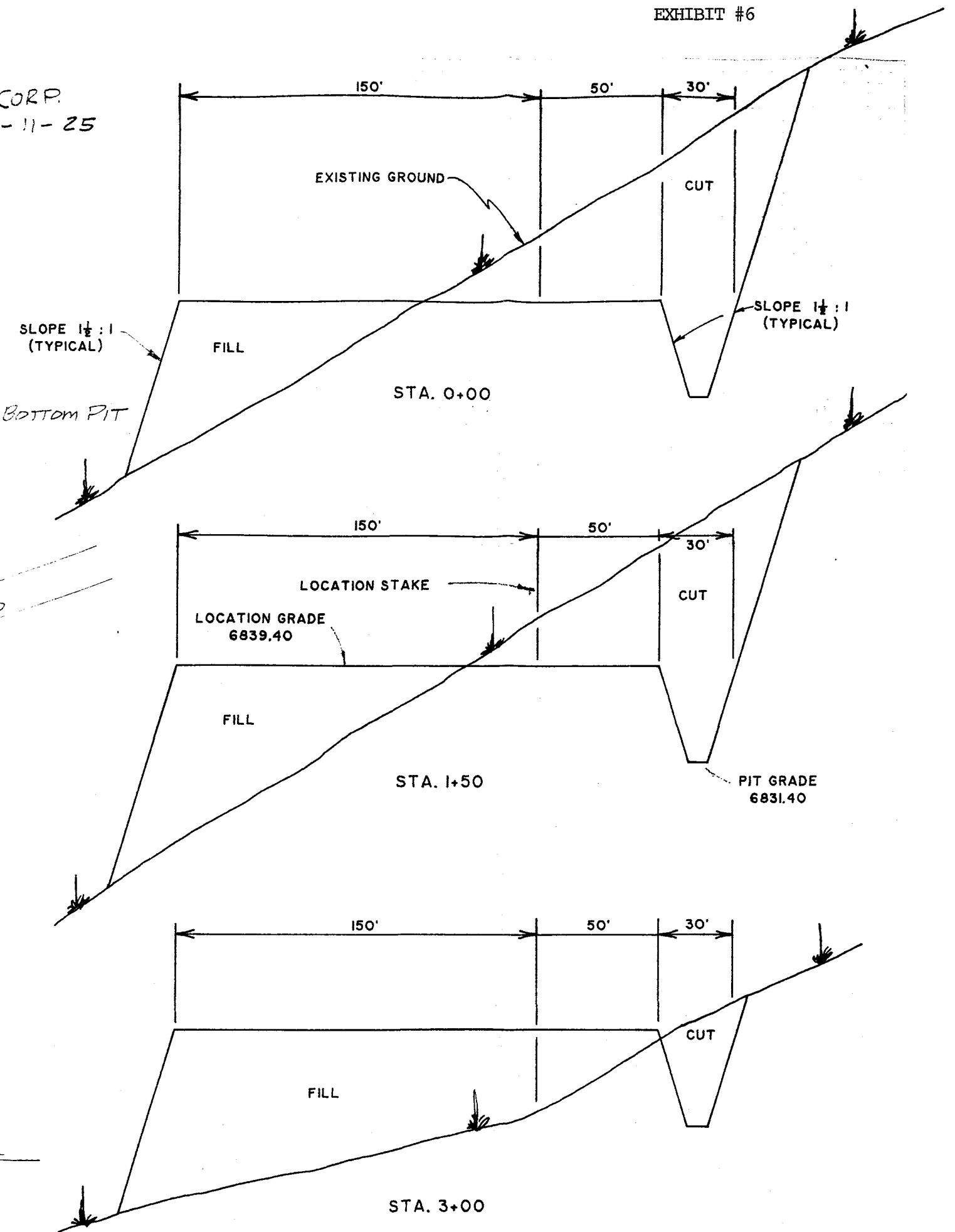
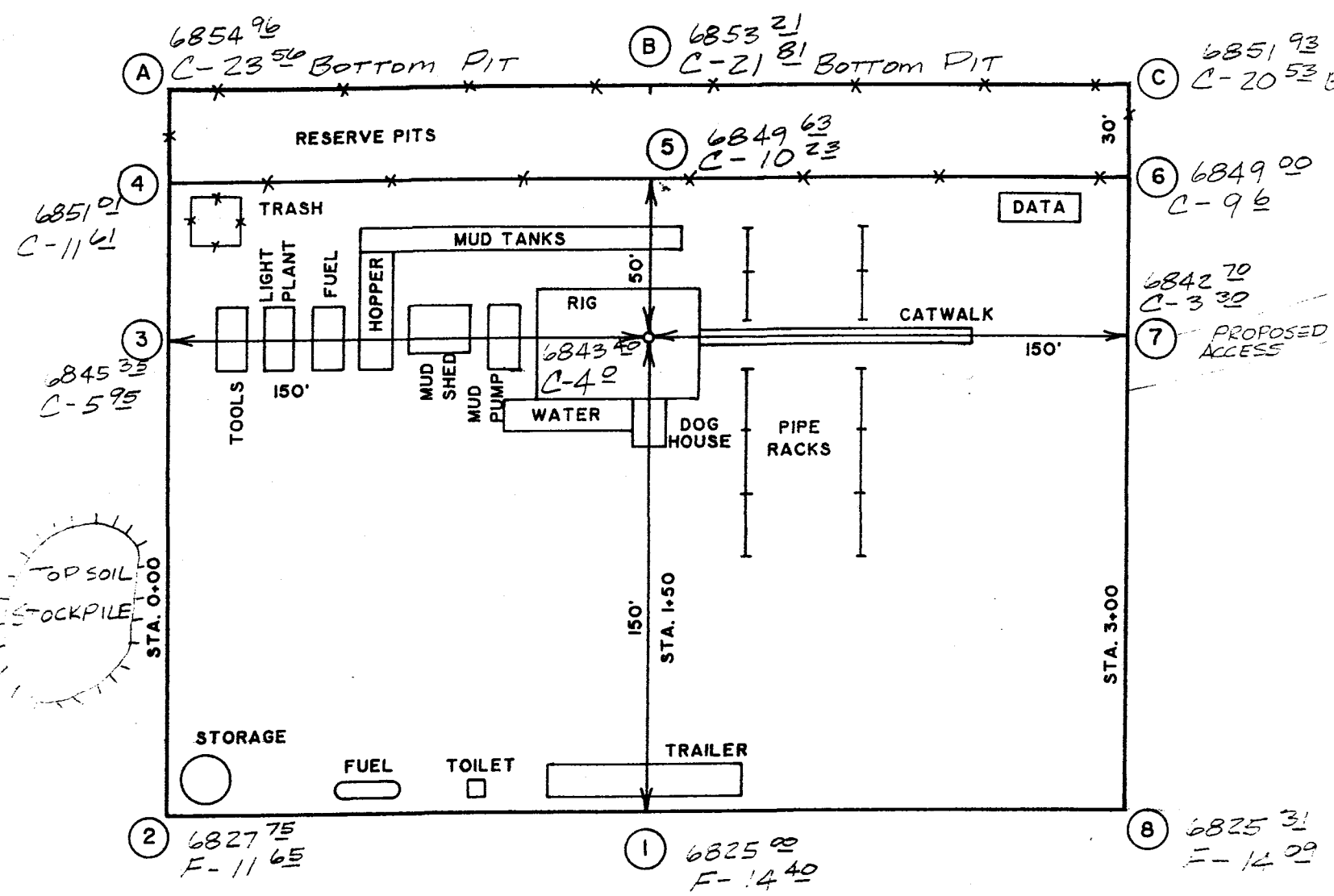
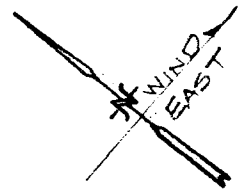
MITCHELL ENERGY CORPORATION
H.H. FEDERAL #1-12-11-25

PRODUCTION PAD LAYOUT
EXHIBIT #5



MITCHELL ENERGY CORP.
HELLS HOLE FED. # 1-12-11-25

SCALES 1" = 50' HORIZ
1" = 10' VERT.
DATE 6-19-87



APPROXIMATE YARDAGES

Cu. Yds. Cut - 13,729
Cu. Yds. Fill - 11,389

CONFIDENTIAL

071517

OPERATOR Mitchell Energy DATE 7-10-87

WELL NAME Fellis Hole Fed. 1-12-11-25

SEC Lot 7 T 115 R 25E COUNTY Utah
Sec. 12

43-047-31803
API NUMBER

Fed
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND **CONFIDENTIAL PERIOD EXPIRED**
ON 3-11-89

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well in Sec. 12
Water - Rangely, Co.

APPROVAL LETTER:

SPACING: ☐ 203 _____ UNIT

☒ 302

☐ _____ CAUSE NO. & DATE

☐ 302.1

STIPULATIONS:

0218T



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 14, 1987

Mitchell Energy Corporation
1670 Broadway, Suite 3200
Denver, Colorado 80202

Gentlemen:

Re: Hell's Hole Federal 1-12-11-25 - Sec. 12 (Lot 7), T. 11S, R. 25E
2088' FNL, 1257' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule 302, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. All well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of the time that a new well is spudded or a change in operations or interests necessitates a change in Entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.

Page 2
Mitchell Energy Corporation
Hell's Hole Federal 1-12-11-25
July 14, 1987

6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31803.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T.

● Tight Hole ●

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-61430	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA 082415	
2. NAME OF OPERATOR MITCHELL ENERGY CORPORATION			7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR 1670 Broadway - Suite 3200 Denver, CO 80202			8. FARM OR LEASE NAME H.H. FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2088' FNL & 1257' FEL (Lot 7) At proposed prod. zone same			9. WELL NO. 1-12-11-25	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 28+ miles southwest of Rangely, Colorado			10. FIELD AND POOL, OR WILDCAT Hell's Hole	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1257'			11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA Lot 7 Sec. 12-T11S-R25E	
16. NO. OF ACRES IN LEASE 555.15			12. COUNTY OR PARISH Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL 320			13. STATE UT	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA			19. PROPOSED DEPTH 7275'	
20. ROTARY OR CABLE TOOLS Rotary			21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6843' GR	
22. APPROX. DATE WORK WILL START*				

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, K-55, ST&C	800'	Circulate to surface
7-7/8"	4-1/2"	11.6#, K-55, LT&C	7275'	300 sx

The operator proposes to drill to a depth sufficient to test the Morrison for gas. If productive, 4-1/2" casing will be run and set at 7275'. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs are outlined in Onshore Oil and Gas Order #1.

EXHIBITS ATTACHED:

Ten Point Compliance Program
Surface Use & Operating Plan
Exhibit #1 Blowout Preventer
Exhibit #2 Location & Elevation Plat
Exhibit #3 Planned Access Roads
Exhibit #3A Planned Access Roads
Exhibit #3B Planned Pipeline ROW

Exhibit #4 Radius Map
Exhibit #5 Production Facilities
Exhibit #6 Drilling Rig Layout
and Cross Sections

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. James C. Anderson
SIGNED JAMES C. ANDERSON TITLE DISTRICT PRODUCTION MANAGER DATE 7/2/87

(This space for Federal or State office use)

PERMIT NO. 43-047/31803 APPROVAL DATE 8-10-87APPROVED BY [Signature] TITLE District Manager DATE 8-10-87

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
*See Instructions on Reverse Side

RECEIVED

AUG 17 1987

DIVISION OF OIL
GAS & MINING

Ut 080-7m-56

Dio Oil Gas & Mining

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Mitchell Energy Corporation Well No. 1-12-11-25
Location Sec. 12 T.11S., R.25E. Lease No. U-61430
Onsite Inspection Date July 21, 1987

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

In accordance with 43 CFR 3162.8, information regarding this well will be held confidential for a period of 12 months from the date of approval. Upon expiration of this 12 month period, another request may be submitted to hold the data confidential for an additional 12 month period.

General spacing assigned to this well is 40 acres, not the 320 acres indicated on your application. After evaluation, should Mitchell Energy wish to submit a request for 320 acre drilling/spacing units in this area, this office will consider your request.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All detectable water sands and water flows encountered while drilling will be reported to the Division of Minerals, Vernal District Office. Detectable water flows encountered while drilling will be sampled and analyzed. A water sample and a copy of the analysis will be provided to the Division of Minerals, Vernal District Office.

2. Pressure Control Equipment

An annular preventer will be utilized rather than a rotating head due to insufficient data on field conditions in this area. The annular preventer will be rpressure tested to a minimum pressure of 1500 psi

All BOPE and testing procedures will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run after the long string has been cemented in place in order to determine the top of cement (TOC) and degree of bonding to the formation.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations

and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen	(801) 247-2318
Assistant District Manager for Minerals	

Gerald E. Kenczka	(801) 781-1190
Petroleum Engineer	

R. Allen McKee	(801) 781-1368
Petroleum Engineer	

Revised October 1, 1985

Date NOS Received 09/19/85

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Mitchell Energy Corporation

Well Name & Number Hell's Hole Federal 1-12-11-25

Lease Number U-61430

Location Lot 7 Sec. 12 T. 11 S. R. 25 E.

Surface Ownership Public Lands Administered by the BLM

A R/W agreement with the BLM Meeker Resource Area will be required.

R/W: C-44262 Road
C-40585F Flowline

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Planned Access Roads

When the existing fence is upgraded for livestock use so as to require a cattleguard, then one will be installed for the access road. Considering the present condition of the fence, no cattleguard is presently needed.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

2. Location of Existing and/or Proposed Facilities

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery. The integrity of the dike must be maintained.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

3. Methods for Handling Waste Disposal

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

The reserve pit shall not be lined.

Produced waste water will be confined to an unlined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

4. Well Site Layout

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

The reserve pit will be located on the Northeast side of the location. The east corner of the pit will serve as a blooie pit for the safety line.

The stockpiled topsoil will be stored as indicated on the layout diagram.

Access to the well pad will be from the east side of the location to an existing well service road in Section 14, T.2S., R.104W., about 1.1 miles from the proposed location.

5. Plans for Restoration of Surface

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within one year from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM.

All seeding will be done from September 1 until the ground freezes.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

6. Surface Ownership:

Public lands administered by the BLM.

The first 5,200 feet of new access is in Colorado and will require an off-lease right-of-way.

7. Other Additional Information

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

The operator or his contractor shall contact the BLM Office at (801) 789-1362 Vernal and (303) 878-3601 (Meeker) between 24 and 48 hours prior to construction activities.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. Upon request, the permit approval period may be extended for another year. After permit termination, a new application will be filed for approval for any future operations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-6142
Communitization Agreement No. _____
Field Name Wildcat Field
Unit Name 43-047-31803
Participating Area _____
County Uintah County State Utah
Operator Mitchell Energy Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 87

(See Reverse of Form for Instructions)

101810

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-12-11-25	Sec. 12	T11S	R 25E	Bldg Location	0	0	0	0	

9/22/87-30/87: Building location.

CONFIDENTIAL

RECEIVED

OCT 7 1987

DIVISION OF OIL
GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Albert S. Libbert Address: 1670 Broadway Suite 3200 Denver,
Title: District Engineer Page 1 of 180202

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

110412

SPUDDING INFORMATION

API #43-047-31803

NAME OF COMPANY: MITCHELL ENERGY CORP.

WELL NAME: Hell's Hole Federal 1-12-11-25

SECTION 12 (Lot 7) TOWNSHIP 11S RANGE 25E COUNTY Uintah

DRILLING CONTRACTOR Benco Drilling

RIG #

SPUDDED: DATE 10-8-87

TIME

How Dry Hole Spud

DRILLING WILL COMMENCE 10-30-87 - 1:00 PM Grace Drilling - Rig 179

REPORTED BY George Tullos

TELEPHONE #

DATE 11-2-87 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-61430

Communitization Agreement No. _____

Field Name Wildcat Field

110403

Unit Name _____

Participating Area _____

County Uintah County State Utah

Operator Mitchell Energy Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 19 87

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

43,047.31803

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-12-11-25	Sec. 12 Lot 7	11S	25E	MIRT	0	0	0	0	

10/1-7/87: Building location.

10/8/87: Drilling conductor hole.

10/9/87: Set 14" conductor at 40'. WORT.

10/29-30/87: MIRT.

RECEIVED

NOV 2 1987

DIVISION OF OIL
GAS & MINES

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: James C. Anderson Address: 1670 Broadway Suite 3200 Denver,
Title: District Production Manager Page 1 of 1 CO. 80202

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UT 84180-1203

RECEIVED
DEC 02 1987

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Orl.

43-047-31803

Well Name & Number Hell's Hole Federal #1-12-11-25
Operator Mitchell Energy Corporation Address 1670 Broadway - Suite 3200
Denver, CO 80202
Contractor Grace (Rig 179) Address 2801 Youngfield St. - #178
Golden, CO 80201
Location Lot 7 ~~17A XXXXXX 17A~~ Sec. 12 T. 11S R. 25E County Uintah

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.				
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

Remarks NO WATER WAS ENCOUNTERED WHILE DRILLING

- NOTE: (a) Report on this form as provided for in Rule 806, Oil and Gas Conservation General Rules.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB

42-RC

MONTHLY REPORT

OF
OPERATIONS

DIVISION OF
OIL, GAS & MINING

Lease No. U-61430

Communitization Agreement No.

Field Name Wildcat Field

Unit Name

Participating Area

County Uintah County

State Utah

Operator Mitchell Energy Corporation

☐ Amended Report

Dr.

43-047-31803

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 19 87

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-12-11-25	Sec. 12	11S	25E	WOCU	0	0	0	0	

Lot 7

10/30/87: RU rotary tools. Spud well @ 1300 hrs. 10/30/87.

10/30-11/3/87: Drill to 815'. Ran 8-5/8", 32#, K-55, ST&C casing and set at 809'. Cemented w/560 sx Class "G" cement plus additives. Topped out w/35 sx Class "G" Cement.

11/4-24/87: Drill and survey from 809' to 7144'.

11/25/87: PU core barrel and core from 7144' to 7153'. Core barrel jammed. POOH. Recovered 7.4' of core.

11/26-27/87: Drill and survey from 7153' to 7460'. Circulate and condition for logs.

11/28/87: Ran DIL and CNL/FDC from TD to surface. Ran Accoustic log and Dipmeter from TD to surface casing.

11/29/87: Ran 4-1/2", 11.6#, K-55, LT&C casing and set @ 7460' w/DV tool @ 3720'. Cemented casing w/1330 sx Class "G" cement plus additives. Opened DV tool and cemented 2nd stage w/450 sx Hi-Lift cement plus additives. Followed with 200 sx Class "G" plus additives. Had 45 sx cement returns to surface. ND BOP's. NU wellhead. RD and released rig @ 2200 hrs. 11/29/87. WOCU.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: James C. Anderson Address: 1670 Broadway Suite 3200 Denver

Title: District Production Manager

Page 1 of 1 CO. 80202

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.Lot
7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
MITCHELL ENERGY CORPORATION						1670 Broadway - Suite 3200 Denver, CO 80202	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						5. LEASE DESIGNATION AND SERIAL NO.	
At surface						U-61430 Or.	
At top prod. interval reported below						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Same						NA 122831	
At total depth						7. UNIT AGREEMENT NAME	
Same						NA	
14. PERMIT NO.						8. FARM OR LEASE NAME	
43-047-31803						H.H. FEDERAL	
DATE ISSUED						9. WELL NO.	
7/14/87						1-12-11-25	
15. DATE SPUDDED						10. FIELD AND POOL, OR WILDCAT	
10/30/87						Wildcat	
16. DATE T.D. REACHED						11. SEC. T, R., M., OR BLOCK AND SURVEY OR AREA	
11/27/87						Lot 7	
17. DATE COMPL. (Ready to prod.)						Sec. 12-T11S-R25E	
12/11/87						12. COUNTY OR PARISH	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						Utah	
6840'						13. STATE	
19. ELEV. CASINGHEAD						UT	
20. TOTAL DEPTH, MD & TVD						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
7460'						7144'-7216' (OA) Dakota	
21. PLUG, BACK T.D., MD & TVD						25. WAS DIRECTIONAL SURVEY MADE	
7360'						no	
22. IF MULTIPLE COMPL., HOW MANY*						26. TYPE ELECTRIC AND OTHER LOGS RUN	
23. INTERVALS DRILLED BY						DIL, CNL/FDC, Acoustic, Dipmeter	
ROTARY TOOLS						27. WAS WELL CORED	
CABLE TOOLS						yes	
XXXX						28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD						30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7185'-7216'						DEPTH INTERVAL (MD)	
7154'-6164'						7144-7216	
7144'-7152'						AMOUNT AND KIND OF MATERIAL USED	
3-3/8" csg gun, 2 SPF, total 101 holes						2100 gal, 7-1/2% FEC acid, 68,000#	
33. PRODUCTION						20/40 sd & 47,574 gal, 70 Q foam	
DATE FIRST PRODUCTION						WELL STATUS (Producing or shut-in)	
NA						SI	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						GAS-OIL RATIO	
12/9/87						---	
HOURS TESTED						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
12 hrs						Flared	
CHOKE SIZE						TEST WITNESSED BY	
3/4						Gary Cooper	
PROD'N. FOR TEST PERIOD						35. LIST OF ATTACHMENTS	
OIL—BBL.						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
0						SIGNED <u>Mark McNamee</u> TITLE DISTRICT PRODUCTION MANAGER DATE 12/15/87	
GAS—MCF.						FOR JAMES C. ANDERSON	
2120						* (See Instructions and Spaces for Additional Data on Reverse Side)	
WATER—BBL.							
TR							
OIL GRAVITY-API (CORR.)							

39. FLOW, TUBING PRESS.							
CASING PRESSURE							
300							
CALCULATED 24-HOUR RATE							
0							
GAS—MCF.							
2120							
WATER—BBL.							
TR							

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	7144'	7152'	Recovered 8' SS, light grey, fine grain

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Upper Sego	2712	
Anchor Tongue	2893	
L. Sego	2925	
Buck Tongue	3012	
Castlegate	3195	
Mancos	3425	
Mancos B	4010	
Niobrara	5965	
Frontier	6910	
Dakota Silt	7075	
Dakota	7142	
Morrison	7364	
TOTAL DEPTH	7460	

March 16, 1988

RECEIVED
MAR 18 1988

DIVISION OF
OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS & MINING
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

032518

Attn: Mr. John Baza

SGW/DKTA
43-047-31803
115 25E Sec. 12

Re: Hell's Hole State 1-12-11-25
Uintah County, Utah



Dear John:

Please find the well production data for the subject well. This information is being submitted to comply with Rule #311 in lieu of well test data. We request that you keep this information confidential.

January	MCFPD	BC	BW	FTP	CP	SEP.
14	1872	2	0	390	0	310
15	1931	4	0	340	0	300
16	1927	3	0	340	0	310
17	1828	0	0	340	0	310
18	1742	0	0	350	0	325
19	1705	0	0	350	0	330
20	1643	0	0	380	0	340

If you have any questions, please feel free to call.

Sincerely,

MITCHELL ENERGY CORPORATION

James C. Anderson

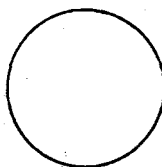
James C. Anderson
District Production Manager

JCA/MM/jms

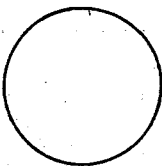
Hells Hole Ad 1-12 Sec 12, T 11S, R 25E Buddy 11/29/88

stockpile

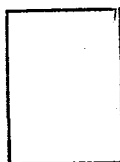
N



production
battery



well
head



emergency
pit

separator



meter run

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. U-61430
2. NAME OF OPERATOR MITCHELL ENERGY CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 555 Seventeenth Street - Denver, CO 80202	7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2088' FNL & 1257' FEL (LOT 7)	8. FARM OR LEASE NAME Hell's Hole Federal
	9. WELL NO. 1-12-11-25
	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-T11S-R25E
14. PERMIT NO. 43-047-31803	12. COUNTY OR PARISH Uintah
15. ELEVATIONS (Show whether OF, RT, or, etc.) 6840'	13. STATE Utah

RECEIVED
APR 10 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) SHUTIN

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was SHUTIN April 5, 1989 due to PURCHASER CURTAILMENT.

18. I hereby certify that the foregoing is true and correct

SIGNED James C. Anderson

TITLE District Production Manager

DATE 4/6/89

(This space for Federal or State office use)

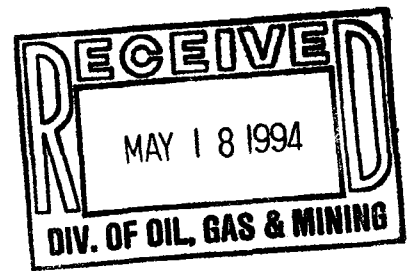
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



May 13, 1994

Mr. Don T. Staley
Administrative Manager, Oil & Gas
State of Utah, Department of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: H. H. Federal Well No. 1-12-11-25
Uintah County, Utah
API No. 43-047-31803
Federal Lease No. U-61430

Dear Mr. Staley:

Enclosed in duplicate, please find the Sundry Notice filed for record purposes only to reflect the current status of the captioned well. Should you require additional information please call me at (713) 377-5815.

Very truly yours,

MITCHELL ENERGY CORPORATION

Doris A. Zajac
Regulatory Affairs Specialist

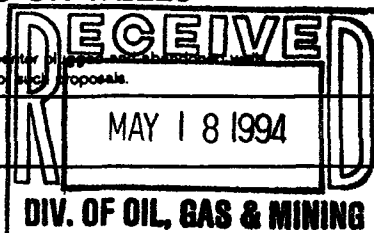
DAZ:mw
UTSNFM9.DAZ

Enc.

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to recomplete. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.



5. Lease Designation and Serial Number:

U-61430

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

H. H. Federal
Well No. 1-12-11-25

9. API Well Number:

43-047-31803

10. Field and Pool, or Wildcat:

Wildcat

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Mitchell Energy Corporation

3. Address and Telephone Number:

P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815

4. Location of Well

Footages: 2088' FNL and 1257' FEL (Lot 7)

County: Uintah

OO, Sec., T., R., M.: Sec. 12, T11S, R25E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☒ Other Status

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sundry Notice filed to reflect the subject well was returned to production April 12, 1994.

13.

Name & Signature: Doris A. ZajacDoris A. Zajac Title: Reg. Affairs Specialist Date: 5-13-94

(This space for State use only)

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Mitchell Energy Corporation

3. Address and Telephone Number:

P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815

4. Location of Well

Footages: 2088' FNL and 1257' FEL (Lot 7)

QQ, Sec., T., R., M.: Sec. 12, T11S, R25E

5. Lease Designation and Serial Number:

U-61430

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

H. H. Federal
Well No. 1-12-11-25

9. API Well Number:

43-047-31803

10. Field and Pool, or Wildcat:

Wildcat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Shut-in Status</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

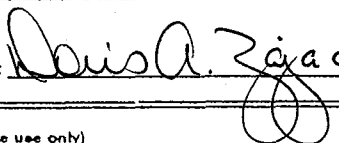
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well ceased to produce on September 22, 1994 due to an increase in line pressure. A subsequent Sundry Notice will be submitted upon restoration of production.

13.

Name & Signature:

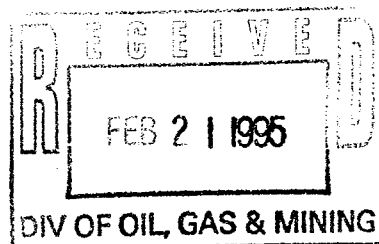


Doris A. Zajac

Title: Regulatory Affairs Specialist 10-05-94

(This space for State use only)

February 16, 1995



Mr. Don T. Staley
Administrative Manager, Oil and Gas
State of Utah
Department of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



RE: Annual Status Reports
H. H. Federal Well No. 1-12-11-25
Hell's Hole Unit Well No. 1-26-10-25
Hell's Hole State Well No. 1-36-10-25
Hell's Hole State Well No. 2-36-10-25
Uintah County, Utah

Dear Mr. Staley:

Enclosed in duplicate, please find the annual status reports for the captioned wells. Should you require additional information, please call me at (713) 377-5815.

Very truly yours,

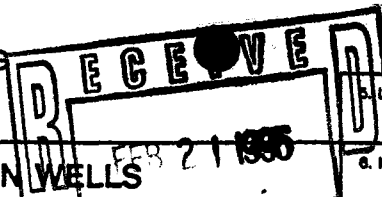
MITCHELL ENERGY CORPORATION

A handwritten signature in cursive script that reads "Doris A. Zajac".

Doris A. Zajac
Regulatory Affairs Specialist

utahsun.daz

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-61430

6. If Indian, Allocated or Tribe Name:

N/A

7. Agreement Name:

N/A

1. Type of Well: OIL ☐ GAS ☒ OTHER:

8. Well Name and Number:

H. H. Federal
Well No. 1-12-11-25

2. Name of Operator:

Mitchell Energy Corporation

9. API Well Number:

43-047-31803

3. Address and Telephone Number:

P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815

10. Field and Pool, or Wildcat:

Wildcat

4. Location of Well

Footages: 2088' FNL and 1257' FEL (Lot 7)

County: Uintah

CO, Sec., T., R., M.: Sec. 12, T11S, R25E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Status (Record purposes only)</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT

The subject well ceased to produce on September 22, 1994 due to an increase in line pressure. A subsequent Sundry Notice will be submitted upon restoration of production.

13.

Name & Signature: Doris A. Zajac

Doris A. Zajac

Title: Reg. Affairs SpecialistDate: 2-16-95

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: U-61430
2. Name of Operator: Mitchell Energy Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815		7. Unit Agreement Name: N/A
4. Location of Well Footages: 2088' FNL and 1257' FEL (Lot 7) CO, Sec., T., R., M.: Sec. 12, T11S, R25E		8. Well Name and Number: H. H. Federal Well No. 1-12-11-25
		9. API Well Number: 43-047-31803
		10. Field and Pool, or Wildcat: Wildcat
		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Status _____ |

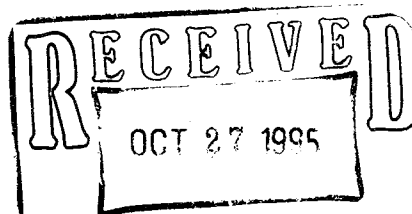
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well resumed production October 6, 1995.



DIV. OF OIL, GAS & MINING

13. Name & Signature: Doris A. Zajac Doris A. Zajac Title: Reg. Affairs Specialist Date: 10-20-95

(This space for State use only)

April 29, 1996

Mr. Don T. Staley
Administrative Manager, Oil and Gas
State of Utah
Department of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



RE: Annual Status Reports
H. H. Federal Well No. 1-12-11-25
Hell's Hole Unit Well No. 1-26-10-25
Hell's Hole State Well No. 2-36-10-25
Uintah County, Utah

Dear Mr. Staley:

Enclosed in duplicate, please find the annual status reports for the captioned wells. Should you require additional information, please call me at (713) 377-5815.

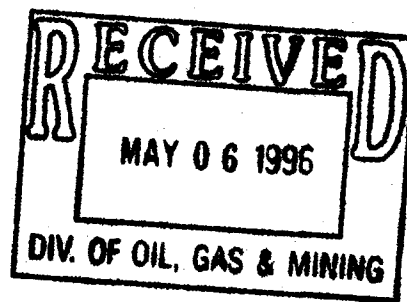
Very truly yours,

MITCHELL ENERGY CORPORATION

Doris A. Zajac
Regulatory Affairs Specialist

utahsun.daz

Enclosures



STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Mitchell Energy Corporation

3. Address and Telephone Number:

P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815

4. Location of Well

Footages: 2088' FNL and 1257' FEL (Lot 7)

QQ, Sec., T., R., M.: Sec. 12, T11S, R25E

5. Lease Designation and Serial Number:

U-61430

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

H. H. Federal
Well No. 1-12-11-25

9. API Well Number:

43-047-31803

10. Field and Pool, or Wildcat:

Wildcat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Status (Record purposes only)</u> | |

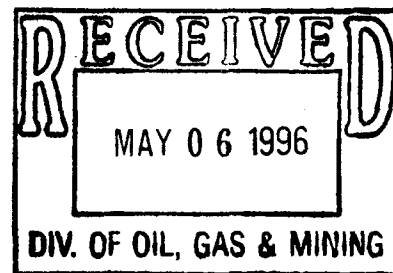
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT

The subject well is currently producing.

13.

Name & Signature: Doris A. Zajac

Doris A. Zajac

Title: Reg. Affairs Specialist Date: 4-29-96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

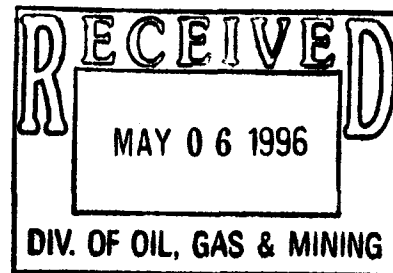
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: U-61430
2. Name of Operator: Mitchell Energy Corporation	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815	7. Unit Agreement Name: N/A
4. Location of Well Footages: 2088' FNL and 1257' FEL (Lot 7) OO, Sec., T., R., M.: Sec. 12, T11S, R25E	8. Well Name and Number: H. H. Federal Well No. 1-12-11-25
	9. API Well Number: 43-047-31803
	10. Field and Pool, or Wildcat: Wildcat
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Approximate date work will start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Status (Record purposes only)</u></p> <p>Date of work completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT

The subject well is currently producing.



13. Name & Signature: Doris A. Zajac Title: Reg. Affairs Specialist Date: 4-29-96

(This space for State use only)

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Mitchell Energy Corporation

3. Address and Telephone Number:

P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815

4. Location of Well

Footages: 2088' FNL and 1257' FEL (Lot 7)

QQ, Sec., T., R., M.: Sec. 12, T11S, R25E

5. Lease Designation and Serial Number:

U-61430

6. If Indian, Alottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

H. H. Federal
Well No. 1-12-11-25

9. API Well Number:

43-047-31803

10. Field and Pool, or Wildcat:

Wildcat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Status (Record purposes only)</u> | |

Date of work completion _____

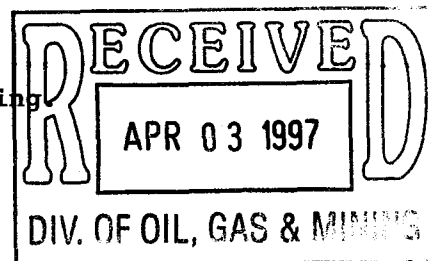
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT

The subject well is currently producing



13.

Name & Signature: Doris A. ZajacDoris A. Zajac Title: Reg. Affairs Specialist Date: 3-27-97

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Mitchell Energy Corporation

3. Address and Telephone Number:

P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815

4. Location of Well

Footages: 2088' FNL and 1257' FEL (Lot 7)

CO, Sec., T., R., M.: Sec. 12, T11S, R25E

5. Lease Designation and Serial Number:

U-61430

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

H. H. Federal
Well No. 1-12-11-25

9. API Well Number:

43-047-31803

10. Field and Pool, or Wildcat:

Wildcat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Status (Record purposes only)</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT

The subject well is currently producing.

13.

Name & Signature: Doris A. Zajac

Doris A. Zajac

Title: Reg. Affairs Specialist Date: 5-12-98

(This space for State use only)



December 3, 1999

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Attention: Ed Forsman/Wayne Bankert/Greg Darlington:

Gentlemen:

Enclosed is the original and one copy of the Sundry Notice and Reports, Well Completion or Recompletion Reports, etc. for the week ending December 3, 1999.

If you should have any questions or need additional information, please do not hesitate to call me (435)-781-7024.

Sincerely,

Sheria Upchego
Sheria Upchego
Environmental Jr. Analyst

CC: Ute Indian Tribe E & M Resource Dept.
Ferron Secakuku
P.O. Box 70
Fort Duchesne, Utah 84026

Bureau of Indian Affairs
Uintah & Ouray Agency
Attention: Charlie Cameron
Office of Mineral & Mining
P.O. Box 130
Fort Duchesne, Utah 84026

State of Utah
Division of Oil & Gas & Mining
Attention: Lisha Cordova
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114

RECEIVED
DEC - 7 1999
DIVISION OF OIL, GAS & MINING

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

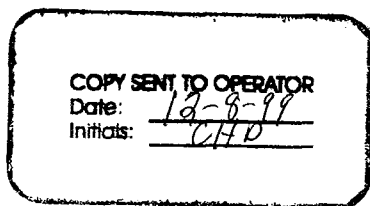
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-61430
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)-781-7023	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENW Sec.12,T11S,R25E 2088'FNL & 1257'FEL		8. Well Name and No. Hells Hole #9110
		9. API Well No. 43-047-31803
		10. Field and Pool, or Exploratory Area Hells Hole
		11. County or Parish, State Uintah County Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Number</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change to 9000</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Series</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to change the subject well number from Hells Hole #1-12-11-25, to the New 9000 Number Series Hells Hole #9110



**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

DEC - 7 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sheila Upchego	Title Environmental Jr. Analyst
<i>Sheila Upchego</i>	Date 12/1/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date <i>Federal Approval of this Action is Necessary</i>
--	---------------------	---

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☒ OTHER:5. Lease Designation and Serial Number:
U-614306. If Indian, Allottee or Tribe Name:
N/A7. Unit Agreement Name:
N/A

HELLS HOLE 9110

2. Name of Operator:

Mitchell Energy Corporation

8. API Well Number:
43-047-31803

3. Address and Telephone Number:

P. O. Box 4000

The Woodlands, Texas 77387-4000 (713) 377-5815

10. Field and Pool, or Wildcat:
Wildcat

4. Location of Well

Footages: 2088' FNL and 1257' FEL (Lot 7)

County: Uintah

CO. Sec. T., R., M.: Sec. 12, T11S, R25E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Notification of change of operator</u>
<u>to Coastal Oil & Gas Corporation</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION AND LOG form.

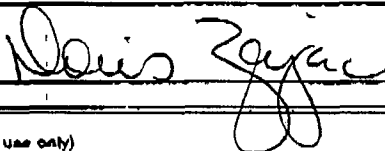
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sundry Notice filed to reflect the change of operator from Mitchell Energy Corporation to Coastal Oil & Gas Corporation effective June 30, 1999.

13.

Name & Signature:



Doris Zajac

Title:

Sr. Reg. Affairs Analyst 02/01/00

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposalsFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN DUPLICATE - Other Instructions on reverse side	
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. U-61430
2. Name of Operator COASTAL OIL & GAS CORPORATION CONTACT: CHERYL CAMERON OPERATIONS EMAIL: Cheryl.Cameron@CoastalCorp.com	6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1148 VERNAL, UT 84078	7. If Unit or CA Agreement, Name and No.
3b. Phone No. (include area code) TEL: 435.781.7023 EXT: FAX: 435.789.4436	8. Lease Name and Well No. HELLS HOLE #9110
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T11S R25E NWNE 2088FNL 1257FEL	9. API Well No. 4304731803
	10. Field and Pool, or Exploratory HELLS HOLE
	11. County or Parish, State UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> OTHER SUNDRY NOTICE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Be advised that Coastal Oil & Gas Corporation is considered to be the operator on the above described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, bond coverage for this well is provided by Bond #U-605382-9.

COGC requests that the well number be changed from the Hells Hole #1-12-11-25 to the Hells Hole #9110.

RECEIVED**MAY 11 2001****DIVISION OF
OIL, GAS AND MINING**

Name (Printed/Typed)	Title	
Signature <i>Cheryl Cameron</i>	Date <i>5/8/01</i>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		

ELECTRONIC SUBMISSION #4100 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.
U-61430

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
HELLS HOLE 91109. API Well No.
430473180310. Field and Pool, or Exploratory Area
HELLS HOLE11. County or Parish, and State
UINTAH UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
COASTAL OIL & GAS CORPORATION3a. Address P.O. BOX 1148
VERNAL, UT 840783b. Phone No. (include area code)
435.781.7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1257FEL 2088FNL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Be advised that Coastal Oil & Gas Corporation is considered to be the operator on the above described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, bond coverage for this well is provided by Bond #U-605382-9. COGC requests that the well number be changed from the Hells Hole #1-12-11-25 to the Hells Hole #9110.

Electronic Submission #4100 verified by the BLM Well Information System for COASTAL OIL & GAS CORPORATION Sent to the Vernal Field Office
Committed to AFMSS for processing by LARLIE CRINKLAW on 05/09/2001

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS

Signature

Date 05/08/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title Petroleum Engineer

Date MAY 22 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP 6-25
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **06-30-1999**

FROM: (Old Operator):
MITCHELL ENERGY CORPORATION
Address: P. O. BOX 4000
THE WOODLANDS, TX 77387-4000
Phone: 1-(713)-377-5815
Account N7580
CA No.

TO: (New Operator):
COASTAL OIL & GAS CORPORATION
Address: P. O. BOX 1148
VERNAL, UT 84078
Phone: 1-(435)-781-7023
Account N0230
Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
HELLS HOLE 9110	43-047-31803	10813	12-11S-25E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/01/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/11/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/22/2001
- Is the new operator registered in the State of Ut YES Business Number: 608186-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 05/22/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** 05/22/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/22/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.12.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

May 22, 2001

Coastal Oil & Gas Corp.
P. O. Box 1148
Vernal, Utah 84078

43-047-31803

Re: Hells Hole #1-12-11-25
NWNE, Sec. 12, T11S, R25E
Uintah County, Utah
Lease No. UTU-61430

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WY2793, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Crinklaw of this office at (801) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM - Jim Thompson
Mitchell Energy Corp.

RECEIVED

MAY 29 2001

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
HSB FEDERAL 3-1	43-047-33831	13146	03-07S-21E	FEDERAL	GW	S
WONSITS FEDERAL 1-6	43-047-34081	99999	06-08S-22E	FEDERAL	GW	APD
WONSITS FEDERAL 2-6	43-047-34082	99999	06-08S-22E	FEDERAL	GW	APD
WONSITS FEDERAL 3-6	43-047-34059	99999	06-08S-22E	FEDERAL	GW	APD
WONSITS FEDERAL 4-6	43-047-34083	99999	06-08S-22E	FEDERAL	GW	APD
FEDERAL 24-22	43-047-30610	6124	22-08S-22E	FEDERAL	GW	P
CESSPOUCH ETAL 5 14	43-047-30675	90	05-09S-21E	FEDERAL	GW	P
CESSPOUCH 5-193 (CA CR-4)	43-047-33978	99999	05-09S-21E	FEDERAL	GW	APD
FEDERAL 6-100 (CA CR-12)	43-047-33401	12695	06-09S-22E	FEDERAL	GW	P
BONANZA 8-2	43-047-34087	99999	08-10S-23E	FEDERAL	GW	APD
BONANZA 9-5	43-047-34088	99999	09-10S-23E	FEDERAL	GW	APD
BONANZA 10-2	43-047-34089	99999	10-10S-23E	FEDERAL	GW	APD
BONANZA 10-3 (CA CR-5)	43-047-34090	99999	10-10S-23E	FEDERAL	GW	APD
WILLOW CREK UNIT 2	43-047-31818	11604	05-11S-20E	FEDERAL	OW	TA
HILL FEDERAL 1-10	43-047-31026	1368	10-11S-20E	FEDERAL	GW	TA
WILLOW CREK UNIT 1	43-047-31775	10804	27-11S-20E	FEDERAL	GW	S
HELLS HOLE 9110	43-047-31803	10813	12-11S-25E	FEDERAL	GW	P
SW HANGING ROCK FEDERAL 23-1	43-047-34231	99999	23-12S-23E	FEDERAL	GW	NEW
SW HANGING ROCK FEDERAL 24-1	43-047-34232	99999	24-12S-23E	FEDERAL	GW	NEW
SW HANGING ROCK FEDERAL 25-1	43-047-34233	99999	25-12S-23E	FEDERAL	GW	NEW

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/24/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/24/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

January 7, 2003

EnCana Oil & Gas (USA), Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202

43-047-31803

Hells Hole #9110

Re: Well No. HH Federal 1-12-11-25
SE/NE ~~SESE~~, Sec. 12, T11S, R25E
Uintah County, Utah
Lease No. U-61430

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, EnCana Oil & Gas (USA), Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1005 for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM - Jim Thompson

RECEIVED

JAN 10 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P O Box 1148 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: 435 789 4433		8. WELL NAME and NUMBER: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		9. API NUMBER: See attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: See attached		10. FIELD AND POOL, OR WILDCAT: See attached
		COUNTY: Uinah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Encaña Oil & Gas (USA), Inc., 950 17th St., Suite 2600, Denver, CO 80202 effective January 1, 2002.

BOND # RLB 0004733

EL PASO PRODUCTION OIL & GAS COMPANY

By: Jon R. Nelson, Attorney in Fact

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JAN 31 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT)

Ruth Ann Mokss

TITLE

Permitting Agent

SIGNATURE

Ruth Ann Mokss

DATE

12/31/02

(This space for State use only)

ATTACHMENT TO SUNDRY NOTICE
ELPASO PRODUCTION OIL GAS COMPANY TO ENCANA OIL GAS, INC.

WELL NAME	LEASE DESIGNATION	LS TYPE	API	FIELD	LOCATION	QTR/QTR,SEC,TWNSHP,RNGE	PRODUCTION TYPE	STATUS
Federal HH 9110	U-161430	FED	4304731803	HELL HOLE	2088' FNL & 1257' FEL	SESE 12-11S-25E	GAS	PROD
Federal HH 9103	ML-42673	STATE	4304731870	HELL HOLE	900' FNL & 1400' FWL	NENE 36-10S-25E	GAS	TA

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JAN 31 2003

DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML42673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CO-AGREEMENT NAME:

8. WELL NAME and NUMBER:
Federal HH #9103

9. API NUMBER:
4304731870

10. FIELD AND POOL, OR WILDCAT:
Hell's Hole

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

EnCana Oil & Gas (USA)

3. ADDRESS OF OPERATOR:

950 17th Str, St 2600 CITY **Denver**

STATE **CO** ZIP **80202**

PHONE NUMBER:

(406) 628-4164

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **900' FNL & 1400' FWL**

COUNTY: **Utah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 36 10S 25E**

STATE:

UTAH

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EnCana Oil & Gas USA took over operations of this well on July 1, 2002.

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FEB 15 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Molly Conrad**

TITLE **Agent for EnCana Oil & Gas (USA)**

SIGNATURE

Molly Conrad

DATE **2/17/2003**

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: UTU61430
2. NAME OF OPERATOR: EnCana Oil & Gas (USA)		8. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 950 17th Str, St 2600 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (406) 628-4164		9. WELL NAME and NUMBER: Hell's Hole #9110
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2088' FNL & 1257' FEL		10. FIELD AND POOL, OR WILDCAT: Hell's Hole
CITY/TQR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 12 1'S 25E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EnCana Oil & Gas USA took over operations of this well on July 1, 2002.

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FEB 15 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Molly Conrad TITLE Agent for EnCana Oil & Gas (USA)

SIGNATURE Molly Conrad DATE 2/17/2003

(This space for State use only)

3. FILE

Merger

Account No.	N2175
-------------	-------

Unit:

[illegible]

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/31/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/17/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/18/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5053175-0143
5. If **NO**, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/07/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/18/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/18/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1005

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:
